



## Using the Ensemble Transform Kalman Filter to estimate uncertainty in Full Waveform Inversion

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# Introduction: Seismic Tomography

Goal of seismic tomography: find physical parameters of the subsurface from seismic wavefield data.

The recorded data are directly linked to the subsurface physical properties.

Comparison of observed wavefield with synthetic wavefield allows formulating an inverse problem to find the model that gives the best data-fit.

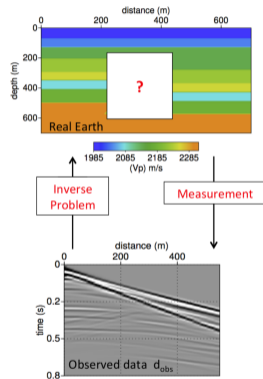
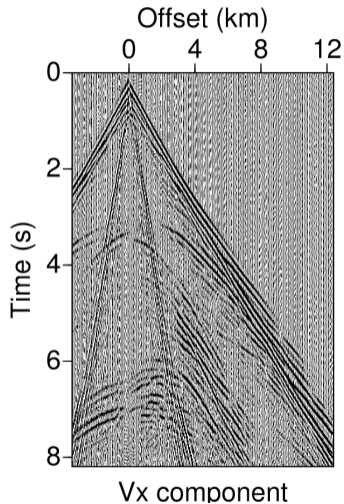


Illustration of the tomographic problem.

In Full Waveform Inversion (FWI), we try to match the entire recorded wavefield ( $d_{obs}$ ) at receiver locations with the synthetic waveform data computed in a starting model ( $d_{cal}$ ).

FWI allows to obtain higher resolution than "classical" tomography techniques relying only on travel time.

The FWI inverse problem is more difficult (more non-linear) as it attempts to fit an entire pressure recordings.



Example of recorded wavefield data.

Characteristics of FWI

From FWI to ETKF-FWI

Application on a Synthetic Case

Conclusions



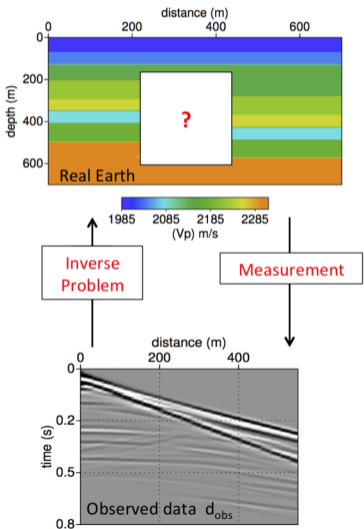
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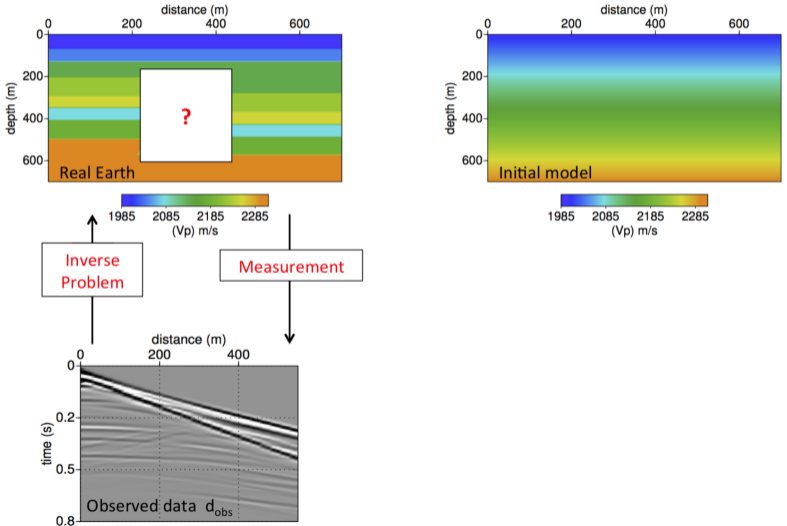
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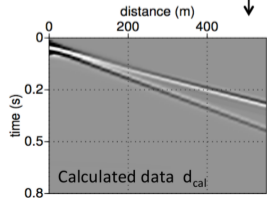
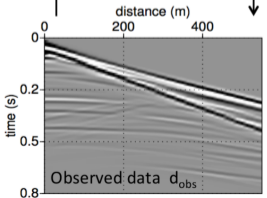
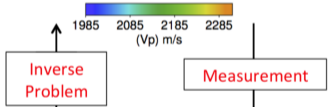
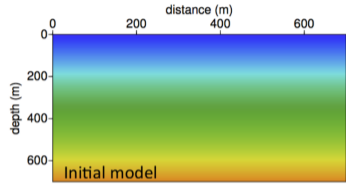
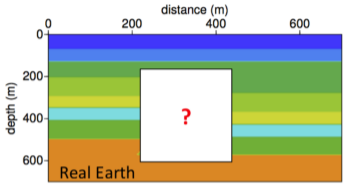
Courtesy of Isabella Masoni



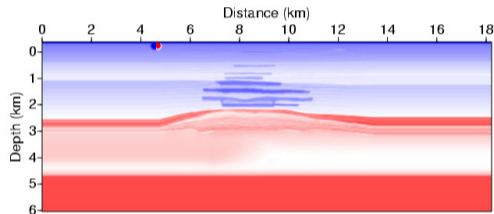
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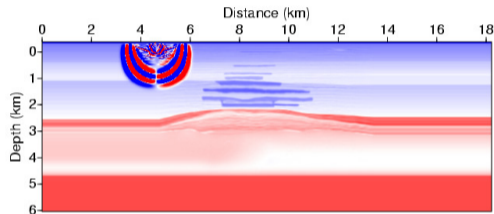


As we try to fit the recorded wavefield with synthetics, we need an appropriate forward modeling engine to reproduce accurately wave propagation physics.



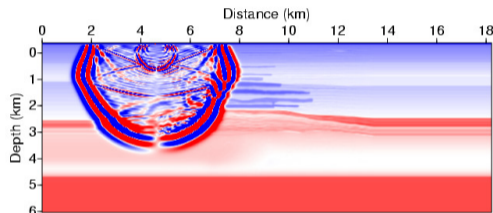
The misfit of the FWI problem is :  $\min_m \frac{1}{2} \|d_{cal}(m) - d_{obs}\|^2$

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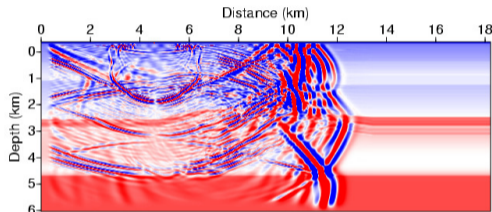
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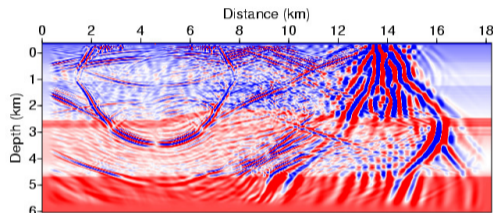
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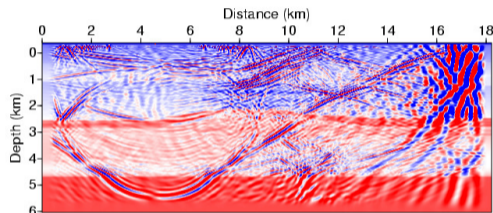


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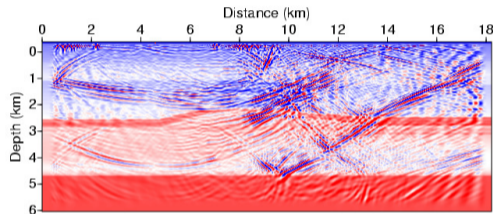
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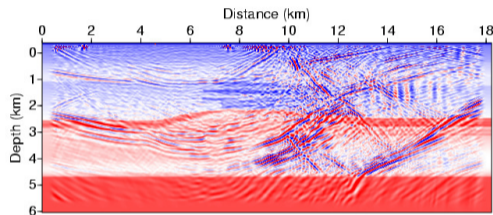
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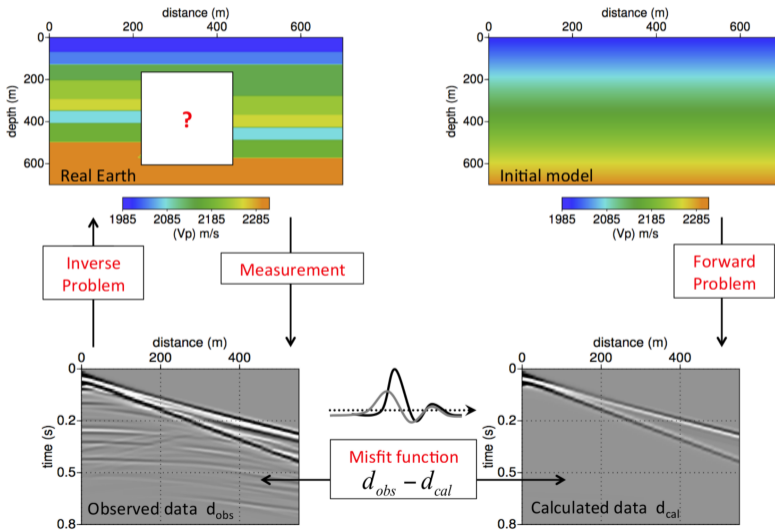
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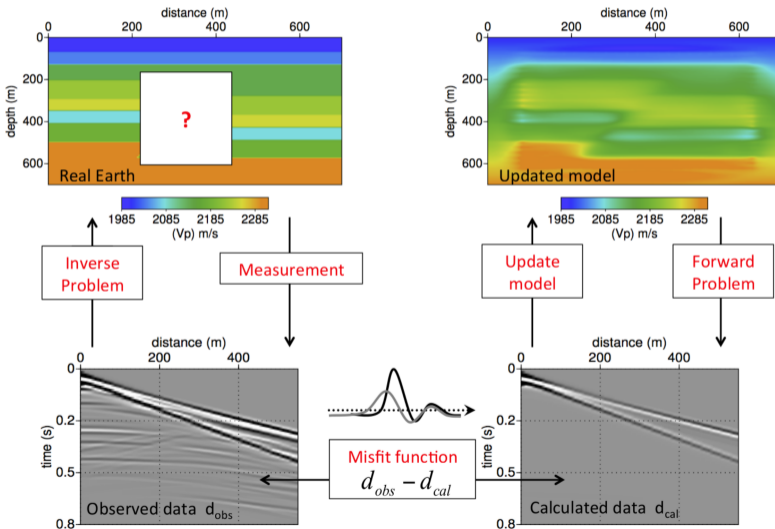
# Full Waveform Inversion Workflow

Courtesy of Isabella Masoni

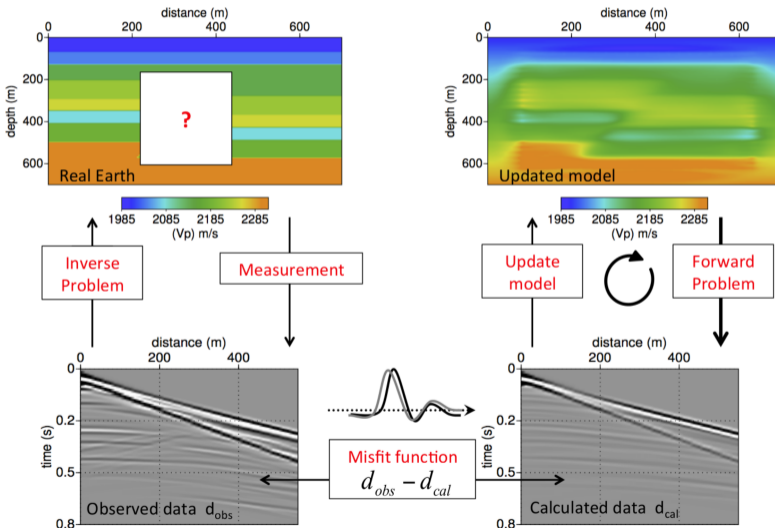


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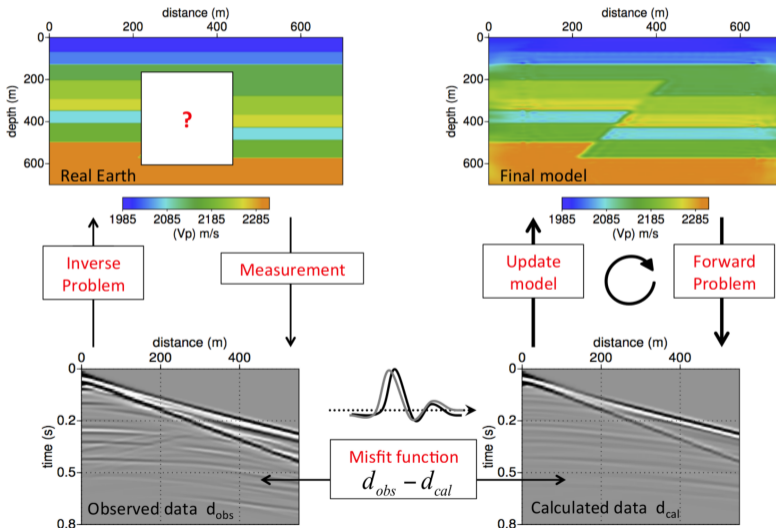


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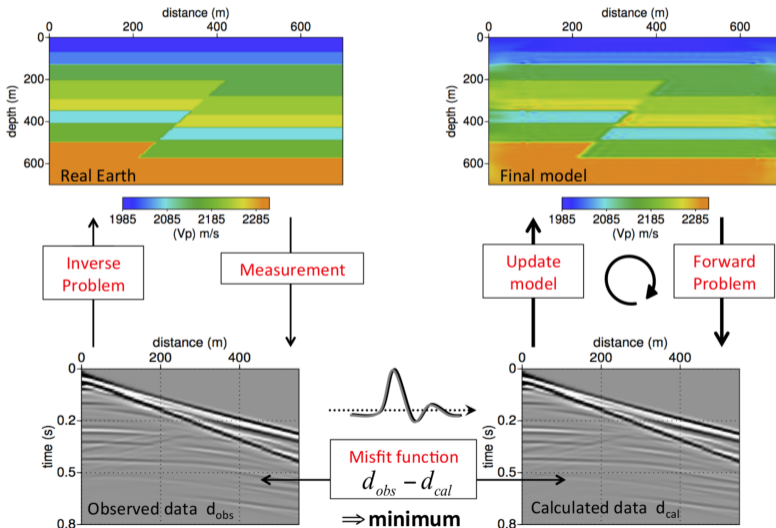
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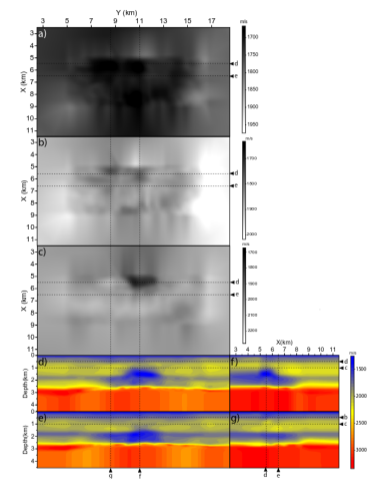
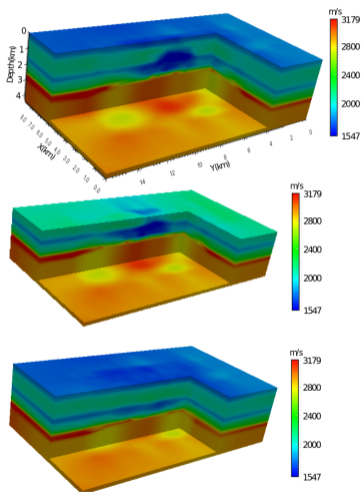


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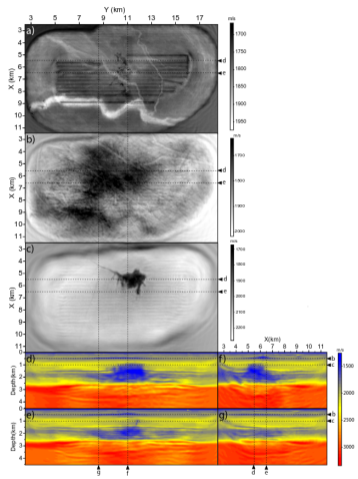
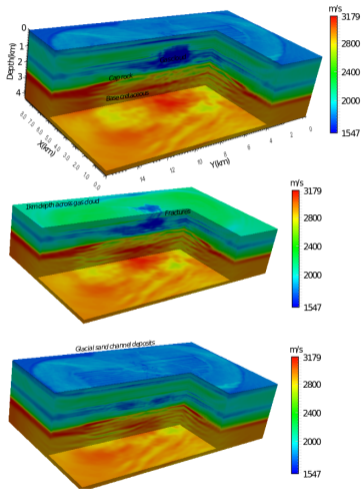


# Introduction : Why using FIW ?



Traveltime tomography in the Valhall Oil Field.

# Introduction : Why using FIW ?



Full Waveform Inversion in the Valhall Oil Field.

- FWI is generally applied in a deterministic fashion from a starting model
- FWI relies on local optimization (quasi-Newton)
- FWI results are generally difficult to assess

Only a few recent papers propose to tackle the uncertainty problem in FWI : still no systematic applications.

**We propose an approach relying on a mixed-method based on an Ensemble Transform Kalman Filter and the classic quasi-Newton optimization scheme to evaluate uncertainty in the FWI results.**

Characteristics of FWI

**From FWI to ETKF-FWI**

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We define the FWI problem as a non-linear operator  $\mathcal{F}$

$$\mathcal{F}(m) = \min_m \frac{1}{2} \|d_{cal}(m) - d_{obs}\|^2$$

- $m$  is the model containing the  $n$  physical parameters
- $d_{cal}(m)$  the synthetic wavefield data computed in  $m$
- $d_{obs}$  the observed data
- $\|\cdot\|$  the Euclidean distance in the data space

Applying  $\mathcal{F}$  on an initial model  $m_0 \rightarrow$  unique solution with a local optimization scheme.

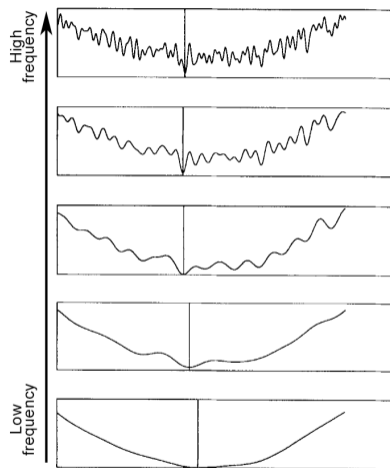
**But how do we apply an EnKF to this static problem?**

Full Waveform data fitting is **ill-posed** by nature.

Non-unique, its cost function can be strongly non-convex.

The cost function convexity is primarily dominated by the data frequency content (due to the nature of cycle skipping problem)

We can use the multi-scale frequency strategy as a proxy for evolution in the frequency domain.



1D waveform cost function, at different frequency content from (Bunks et al., 1995)

We can recast our problem as an ensemble representation. Our ensemble  $\mathbf{m}$  is a collection of  $N_e$  models  $m^i$ , with  $i = 1, 2, \dots, N_e$ .

In place of the typical DA forecast forward modeling problem we have :

$$m_k^{f^i} = \mathcal{F}(m_{k-1}^i) \quad (1)$$

We decompose the  $d_{obs}$  in  $K$  frequency bands  $\rightarrow$  solve FWI independently on each of  $N_e$  models, at a given frequency  $k$ .

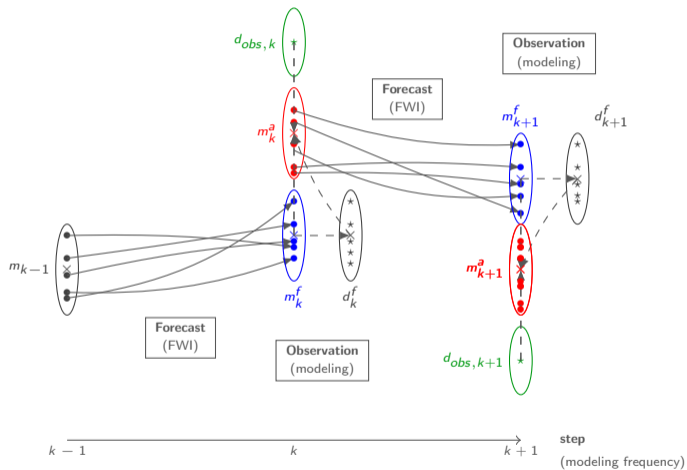
Allowing to consider a dynamic axis in frequency, with  $k = 1, \dots, K$  instead of temporal evolution



The EnKF scheme we follow : the Ensemble Transform Kalman Filter (**ETKF**) (Bishop et al., 2001).

We apply FWI in the frequency domain  $\rightarrow$  complex wavefield data.

We consider all measurements as uncorrelated  $\rightarrow$  measurement noise operator is diagonal whose values are calibrated on the data noise level.



Characteristics of FWI

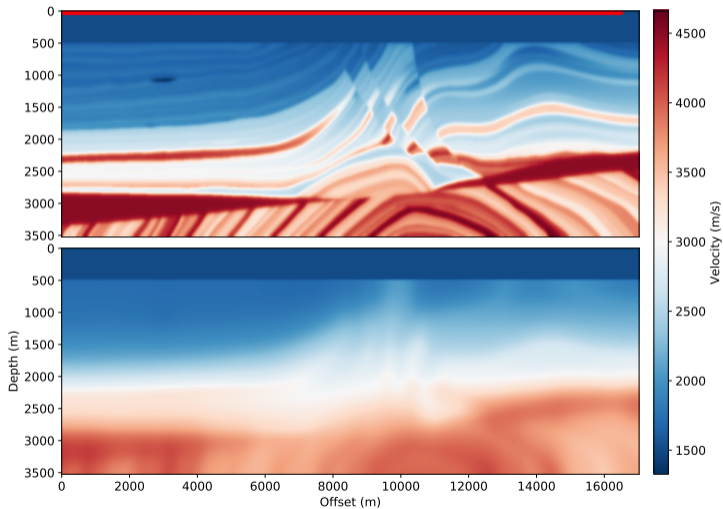
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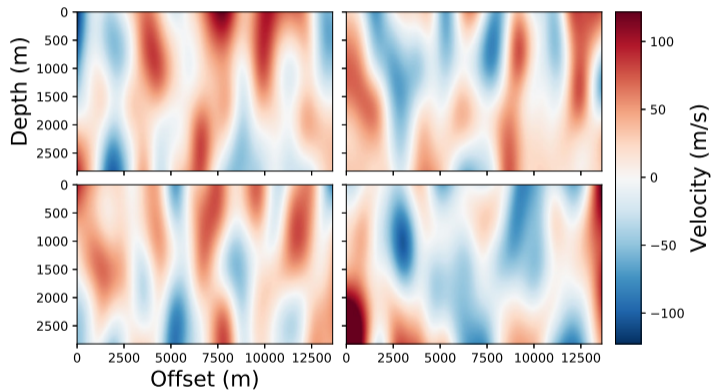
Conclusions

Application on 2D Marmousi model :

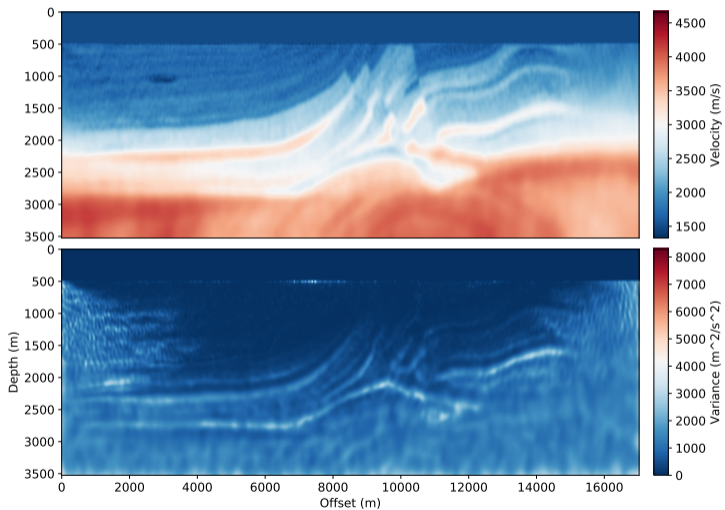
- Fixed spread surface acquisition (144 sources, 660 receivers)
- Noisy signal ( $\text{SNR} = 5$ )
- 15 ETKF-FWI cycles from 3 to 10Hz.
- Initial gaussian repartition



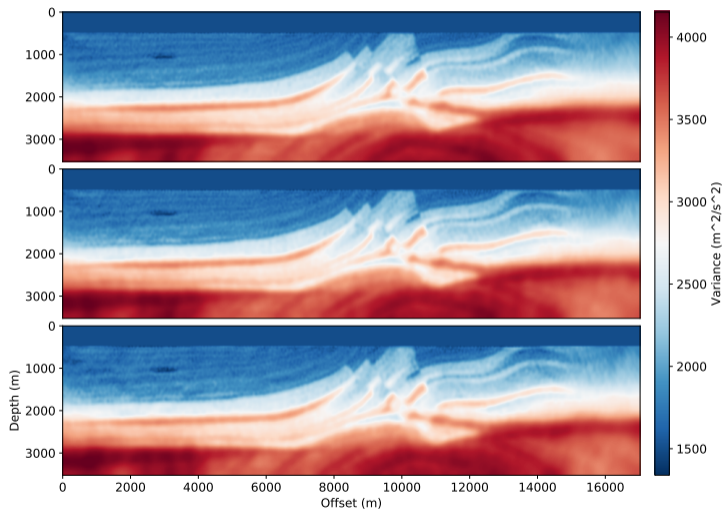
Numerical test setting. Top : True model, bottom : Initial model



Example of random perturbation selected to build the initial gaussian repartition.

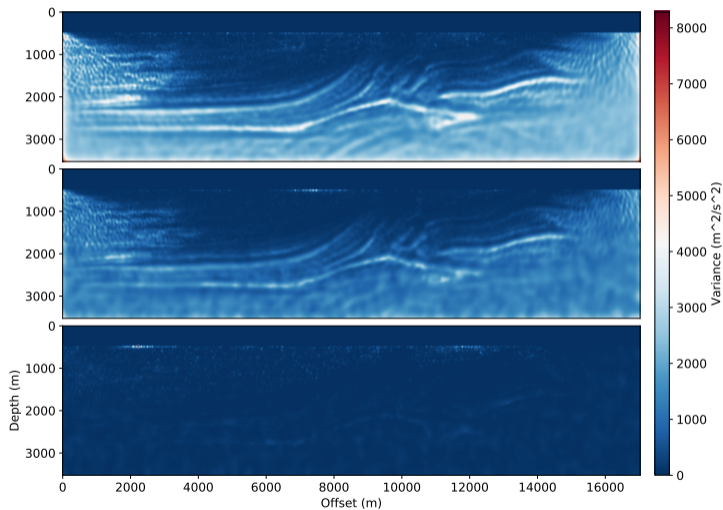


Results for 200 ensemble members. Top : Final ensemble mean, bottom : Final ensemble variance



Numerical test. Ensemble mean for  $N_e = 2000, 200$  and  $20$





Numerical test. Variance for  $N_e = 2000, 200$  and  $20$

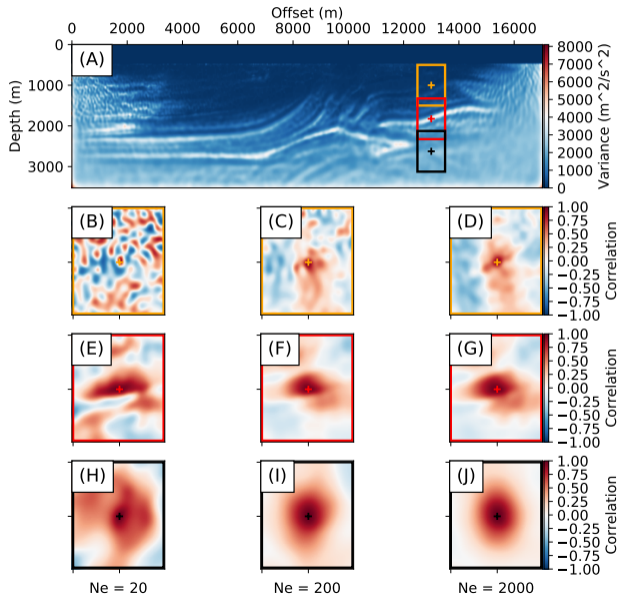
That high degree of variability makes qualitative comparison of off-diagonal terms difficult.

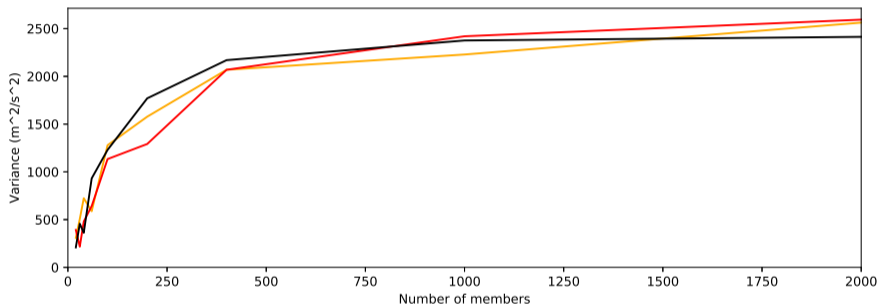
We propose to use the Correlation matrix  $C_k^a$  instead of the Covariance matrix to read the off-diagonal terms.

$$C_{k,e}^a = (\text{diag}(\mathbf{P}_{k,e}^a))^{-1/2} \mathbf{P}_{k,e}^a (\text{diag}(\mathbf{P}_{k,e}^a))^{-1/2} \quad (2)$$

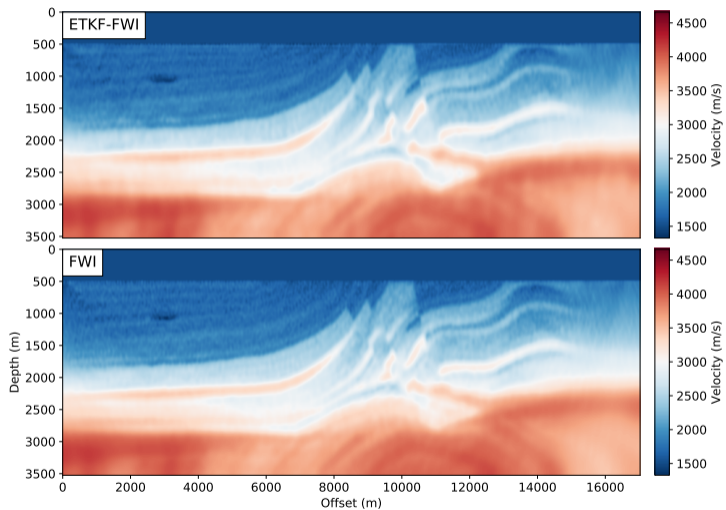
This provides dimensionless and normalized correlation maps, regardless of  $N_e$  and location in the medium.

## Estimating local correlation maps

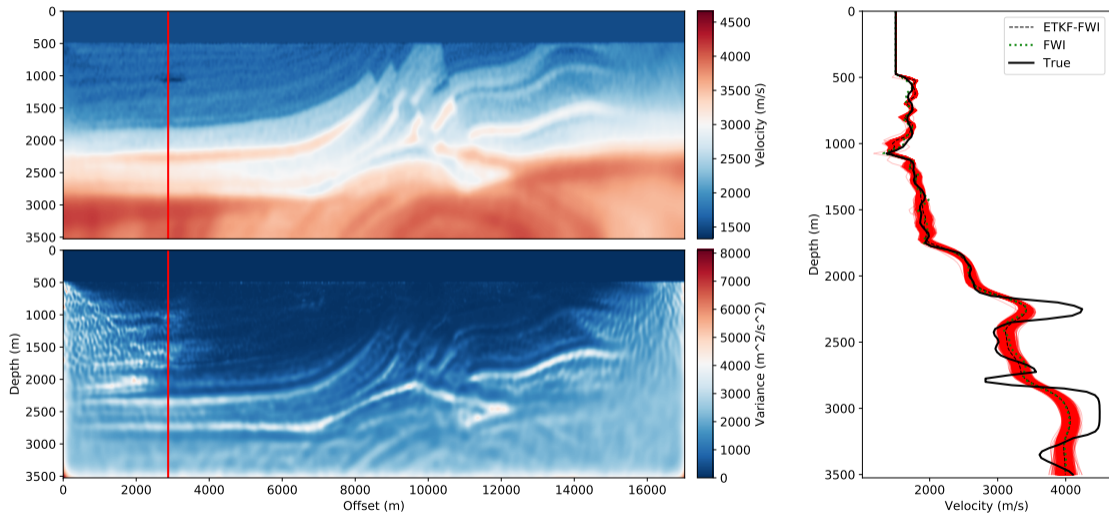


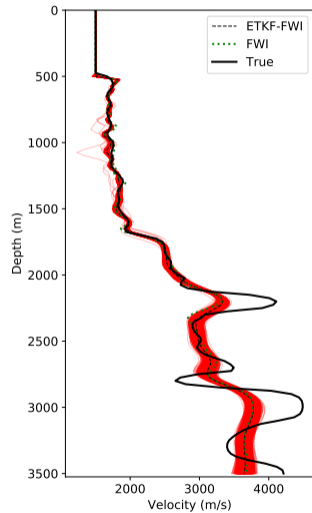
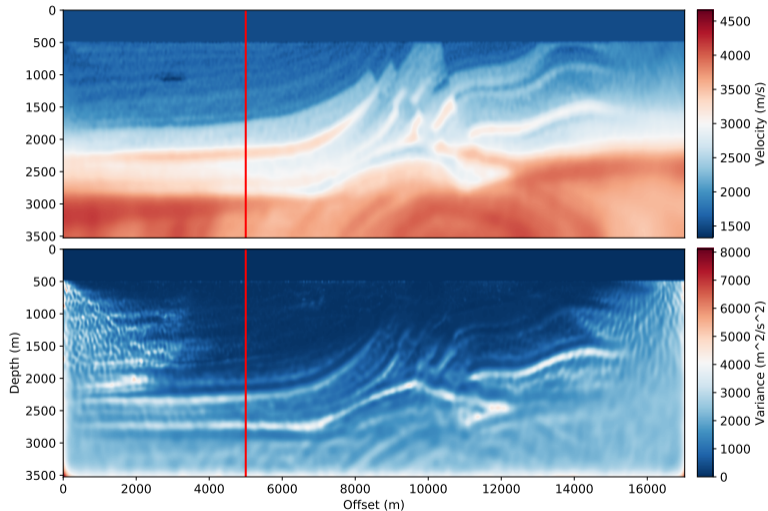


Influence of  $N_e$  on variance estimation



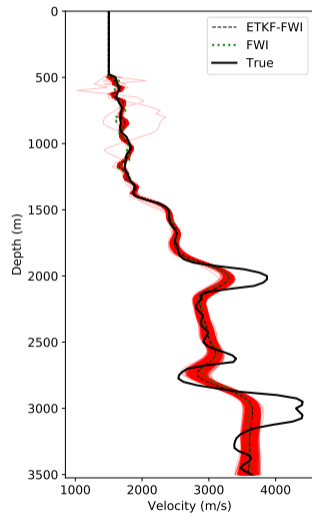
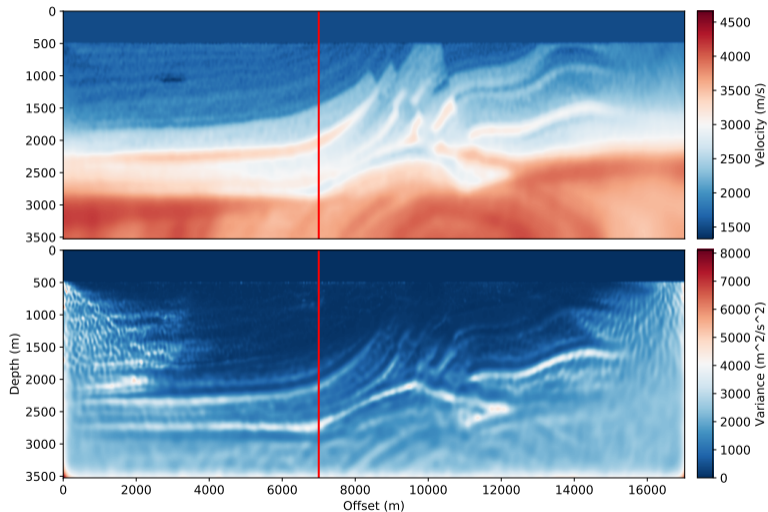
Top : Ensemble Mean. Bottom : FWI result

Velocity log through the  $N_e = 2000$  ensemble.

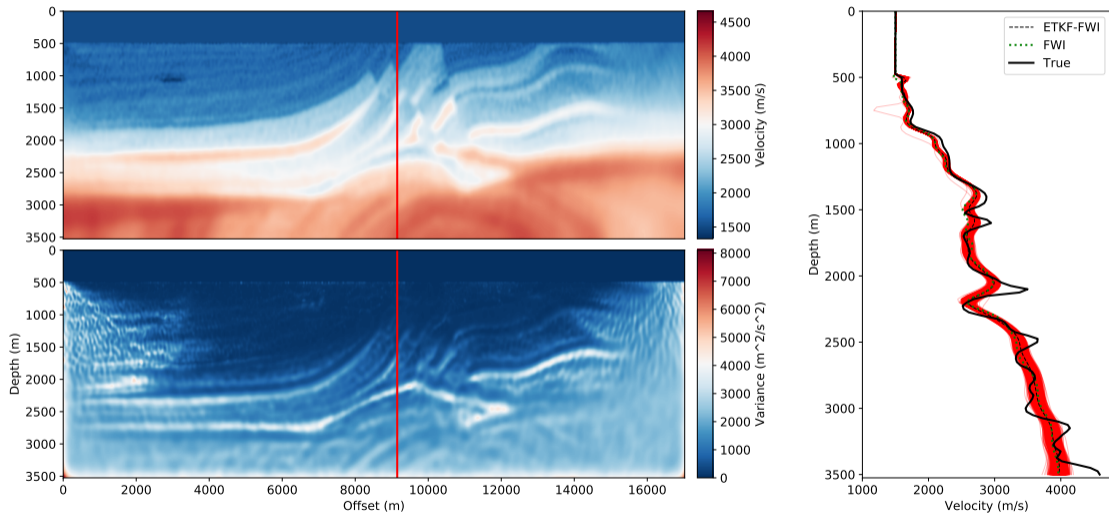


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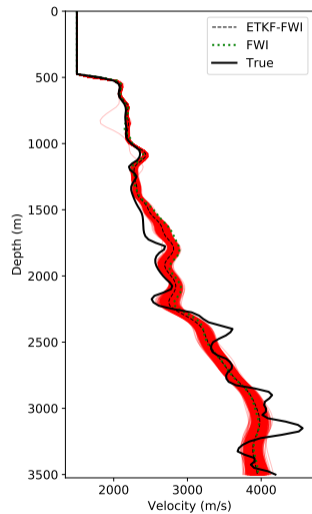
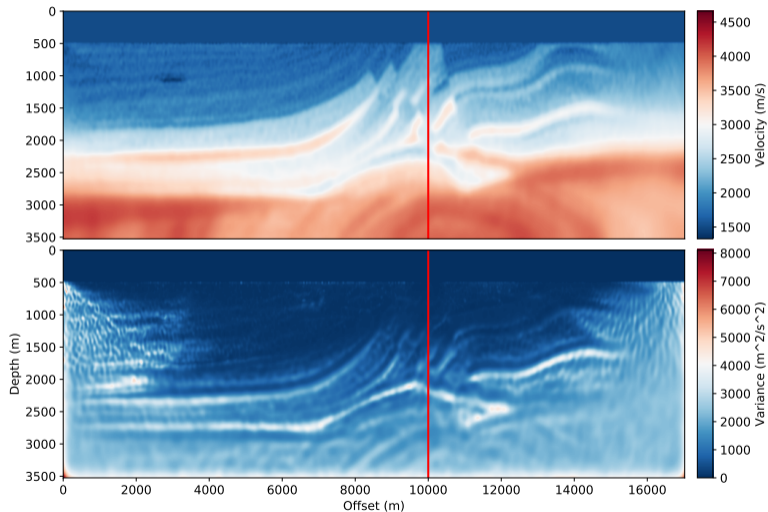
## Velocity Log - Comparing ETKF-FWI with FWI

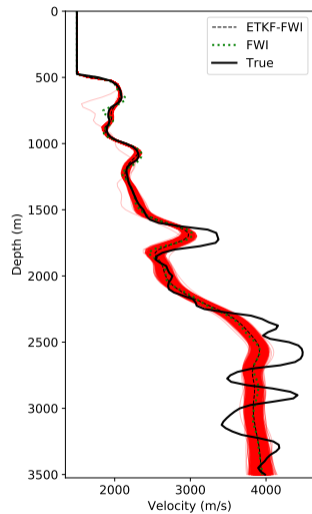
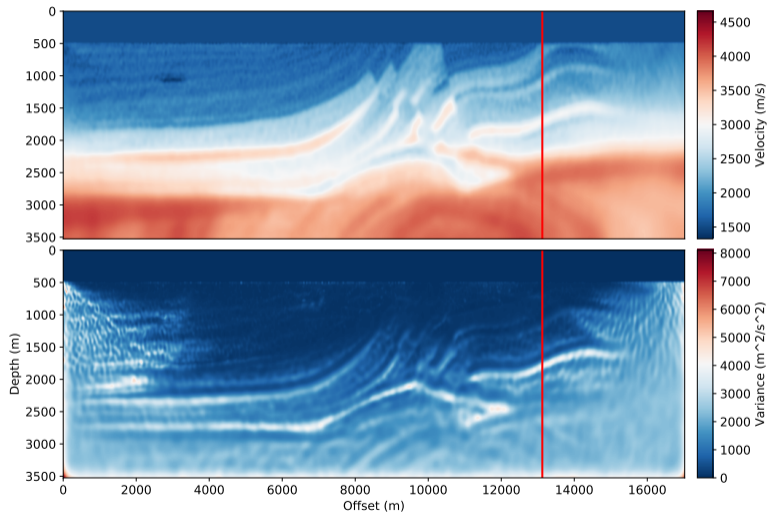
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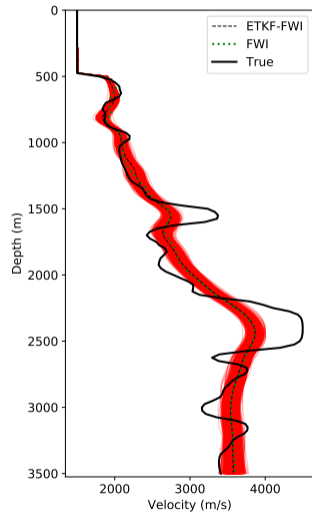
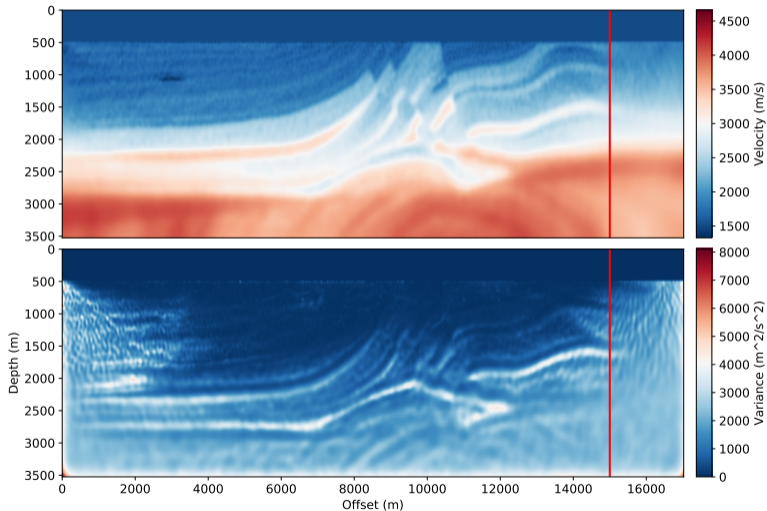


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Uncertainty estimation is possible with ETKF-FWI.

Numerical experiments show:

- Very low  $N_e$  = dramatic underestimation of  $P_e^a$
- Higher  $N_e$  = stable approximation
- Variance underestimation = power-low trend
- Mean is preserved
- Possible local "collapse" : strong undersampling in shallow zones

Uncertainty estimation not absolute uncertainty.

Short term :

- Undersampling mitigation (inflation tests in progress).
- Initial ensemble building.

Medium term :

- Real data application : Valhall 2D.
- Comparison with other methodologies.

Long term prospective work:

- Go beyond 2D frequency acoustic (3D, time domain, multiparameter...)
- Inversion parameters influence over uncertainty
- Sensor fusion (well log data, geophysical methods)

Thanks for your attention

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STATOIL and TOTAL.
- CIMENT (Froggy) computing center <https://ciment.ujf-grenoble.fr>
- CINES/IDRIS/TGCC computing center (allocation 046091 made by GENCI)



Questions?

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